

3/8/2006

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2006

February	State Totals			Activity by District For February												
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	15	31	43	2	2	3	4	0	0	0	0	2	0	2	0	0
Oil	8	15	11	2	2	1	1	0	0	0	0	1	0	1	0	0
Gas	7	16	32	0	0	2	3	0	0	0	0	1	0	1	0	0
Drilling Overview**																
New Drill Dry/Completions	979	1,737	1,305	19	45	55	113	51	168	0	31	88	176	50	121	62
Re-enter Dry/Completions	28	49	42	3	2	4	2	0	0	0	4	4	4	0	4	1
Re-Completions	160	267	181	8	28	20	32	12	9	0	1	9	6	14	6	15
Total Completions	1,167	2,053	1,300	30	75	79	147	63	177	0	36	101	186	64	131	78
Oil Completions	432	718	481	16	24	31	11	2	17	0	18	47	153	50	62	1
New Drill	368	604	402	11	15	20	5	2	15	0	16	41	148	41	54	0
Re-Enter	10	16	12	0	0	1	0	0	0	0	2	2	2	0	3	0
Re-Completion	54	98	67	5	9	10	6	0	2	0	0	4	3	9	5	1
Gas Completions	695	1,249	746	14	50	47	136	61	158	0	15	53	11	6	68	76
New Drill	583	1,076	637	8	30	34	108	49	151	0	14	47	9	5	67	61
Re-Enter	14	21	8	3	1	3	2	0	0	0	1	2	0	0	1	1
Re-Completion	98	152	101	3	19	10	26	12	7	0	0	4	2	1	0	14
Unperforated Completions	0	0	23	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	40	86	73	0	1	1	0	0	2	0	3	1	22	8	1	1
Injection	39	82	71	0	1	1	0	0	2	0	3	1	21	8	1	1
Other	1	4	2	0	0	0	0	0	0	0	0	0	1	0	0	0
Total Holes Plugged	310	880	1,021	6	8	68	21	4	7	5	36	19	17	13	86	20
Completed Holes	310	880	793	6	8	68	21	4	7	5	36	19	17	13	86	20
Oil	225	605	471	2	2	57	8	3	1	5	23	15	15	11	71	12
Gas	67	187	284	4	5	11	13	0	5	0	5	4	1	2	11	6
Other	18	88	38	0	1	0	0	1	1	0	8	0	1	0	4	2
Dry Holes Drilled.Plugged	0	0	228	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	211	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	17	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/8/2006

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2006

February	State Totals			Activity by District For February												
	2006	2006 (YTD)	2005	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,546	3,039	2,667	56	85	100	151	60	170	0	73	153	223	106	267	102
New Drill	1,240	2,495	2,219	44	46	67	118	57	156	0	55	139	154	71	245	88
Re-enter	58	122	53	2	4	6	2	0	1	0	11	1	19	7	3	2
Re-complete	248	422	395	10	35	27	31	3	13	0	7	13	50	28	19	12
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,546	3,039	2,667	56	85	100	151	60	170	0	73	153	223	106	267	102
Oil	298	598	669	21	8	14	1	7	3	0	19	21	98	54	51	1
Gas	398	786	839	6	26	15	23	37	51	0	4	55	19	1	127	34
Oil and Gas	808	1,539	1,064	27	50	69	119	12	111	0	49	76	101	48	86	60
Injection	22	80	85	1	1	1	0	0	2	0	1	1	4	2	3	6
Service	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	20	32	10	1	0	1	8	4	3	0	0	0	1	1	0	1

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.